Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2019 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	31,271			11,961	-21,146	-2,803	2,412	16,870	0	0	23,044
Hydrocarbon Gas Liquids	13,886	-11	102	458	-10.186		-88	590	87	3,660	4,876
Natural Gas Liquids	13,886	-11	61	458	-10,186		-139	590	87	3,670	4,741
Ethane	3,385		_	-	_		-8		-	546	495
Propane	5,180		240	317	-3,618		-7		1	2,125	1,775
Normal Butane	2,059		-131	110	-1,394		-137	211	_	570	1,816
Isobutane	1,029		-48	31	-767		26	170	0	49	284
Natural Gasoline	2,233	-11 	41	-	-1,560		-13 51	209	86	380 -10	371 135
Ethylene			41	_	_		-			-10	133
Propylene			8	_			0			8	0
Normal Butylene			33	_	-		51			-18	135
Isobutylene			_	-	_		0			0	0
Other Liquids		429		96	615	-1,263	-195	-69	-	141	9,250
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		429		38	371	346	19	1,165	-	0	430
Hydrogen Oxygenates (excluding Fuel Ethanol)				-	_	201		201	_	0	
Renewable Fuels (including Fuel Ethanol)		429		38	371	145	- 19	964	_	_ 0	430
Fuel Ethanol		429		-	346	163	14	924		0	353
Renewable Fuels Except Fuel Ethanol		0		38	25	-18	5	40	_	ő	77
Other Hydrocarbons				-		-	_	-	_	_	-
Unfinished Oils				-	_		529	-670	-	141	3,589
Motor Gasoline Blend.Comp. (MGBC)		-		58	244	-1,609	-743	-564	-	0	5,231
Reformulated		-		-	_	-	-	-	-	-	_
Conventional Aviation Gasoline Blend. Comp	 			_	244	-1,609 	-743 -	-564 -	_	0 –	5,231
Finished Petroleum Products		_	18,016	232	-726	1,473	-1,743		40	20,699	6,907
Finished Motor Gasoline		-	9,248	7	-534	1,446	-242		_	10,409	1,435
Reformulated		_	_	-	_	-	_		-	_	_
Conventional		-	9,248	7	-534	1,446	-242		-	10,409	1,435
Finished Aviation Gasoline			3	-	_		-3		-	6	7
Kerosene-Type Jet Fuel			1,005	_	644		-201		-	1,850	547
Kerosene  Distillate Fuel Oil			5,195	174	210	27	-1 -1,095		26	6,675	3,151
15 ppm sulfur and under			4,993	174	210	27	-1,195			6,599	2,826
Greater than 15 ppm to 500 ppm sulfur			139	-			37		26	76	221
Greater than 500 ppm sulfur			63	-	-		63		_	0	104
Residual Fuel Oil <sup>6</sup>			360	_	_		-20		5	375	209
Less than 0.31 percent sulfur			207	-	_		0		NA	NA	32
0.31 to 1.00 percent sulfur			36	-	_		-1		NA	NA	5
Greater than 1.00 percent sulfur			117	-	-		-19		NA	NA	172
Petrochemical Feedstocks			_	_	_		-			_	_
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			_	_	_		_			-	_
Special Naphthas			_	_	_		_		==		_
Lubricants			_	_	_		_		6	-6	_
Waxes			-	-	-		-		0	0	_
Petroleum Coke			619	-	-554		0		0	64	161
Marketable			421	_	-554		0		0	-134	161
Catalyst			198							198	
Asphalt and Road Oil			900	50	-491		-179		3	635	1,376
Still Gas			577 109	 1			 -2		 0	577 112	 20
					_						
Total	45,157	418	18,118	12,747	-31,443	-2,593	386	17,391	127	24,500	44,077

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.